

(PLNm)

### 9. Income and expenses

# 9.1 Expenses by nature

	Note	2018	2017
Depreciation and amortisation	8	722.7	844.3
Raw materials and consumables used (1)		22,937.5	16,933.1
Services		1,549.0	1,527.8
Taxes and charges		541.6	506.7
Employee benefits expense	9.2	761.6	736.2
Other expenses by nature		266.6	254.4
Merchandise and materials sold		1,280.7	1,386.1
Total expenses by nature		28,059.7	22,188.6
Change in products and adjustments to cost of sales		(689.3)	(292.2)
Total		27,370.4	21,896.4
including:			
Cost of sales		25,592.7	20,194.1
Distribution costs		1,355.6	1,252.3
Administrative expenses		422.1	450.0

<sup>(1)</sup> Including PLN 66.2m of foreign exchange losses related to operating activities, recognised as cost of sales (2017: PLN 4.8m of foreign exchange losses), see Note 26.2.

# 9.2 Employee benefits expense

	Note	2018	2017
Current service costs		578.9	560.7
Social security and other employee benefits		167.3	166.2
Length-of-service awards, retirement and other post-employment benefits	24.2	15.4	9.3
Total employee benefits expense	9.1	761.6	736.2
Change in products and adjustments to cost of sales		(4.0)	(3.1)
Total		757.6	733.1
including:			
Cost of sales		453.5	439.0
Distribution costs		41.1	33.3
Administrative expenses		263.0	260.8

### 9.3 Other income

	Note	2018	2017
Provisions		-	24.6
<ul> <li>remeasurement of provision for costs of decommissioning of the offshore oil and gas extraction facilities in the Heimdal field</li> </ul>		-	13.1
<ul> <li>remeasurement of provision for costs of decommissioning of the offshore oil and gas extraction facilities in the B-3 field</li> </ul>		-	3.1
<ul> <li>remeasurement of provision for contingent payments – Sleipner assets acquisition agreement</li> </ul>		-	0.3
- provision for deficit in CO <sub>2</sub> emission allowances	27.2	-	(4.6)
- other provisions		-	12.7
Reversal of impairment loss on property, plant and equipment and intangible assets:		271.7	-
Reversal of impairment losses:		373.5	-
<ul> <li>on oil and gas development assets: Norway: YME field</li> </ul>	13.2.2	349.5	-
oil and gas production assets: Lithuania: Girkalai, Nausodis fields	13.2.2	23.5	-
<ul> <li>refinery and other non-current assets</li> </ul>		0.5	-
Impairment losses:		(101.8)	-
<ul> <li>oil and gas production assets:</li> </ul>	13.2.2	(67.7)	-
- Norway: Heimdal assets		(48.7)	-
- Lithuania: Vėžaičiai field		(18.5)	-
- Poland: B-8 field		(0.5)	-
<ul> <li>oil and gas exploration and evaluation assets: Poland: Kamień Pomorski area</li> </ul>	13.2.1	(0.4)	-
refinery and other non-current assets:		(33.7)	-
- service stations		(33.3)	-
- other assets		(0.4)	-
Grants	25.2	9.5	16.8
Damages		<b>124.1</b> <sup>(1)</sup>	9.9
Reimbursed excise duty		-	1.6
Other		7.2	7.4
Total		412.5	60.3

<sup>(1)</sup> Including PLN 118.3m due to the Group as its share of damages related to the YME project, see Note 29.1.

The Group offsets similar transaction items in accordance with IAS 1 *Presentation of Financial Statements*, Sections 34 and 35. Material items of income and expenses charged to profit or loss are disclosed separately, as presented in the table above.



# 9.4 Other expenses

	Note	2018	2017
Investment less on another plant and antisment and intervible			
Impairment loss on property, plant and equipment and intangible assets:		-	83.6
Impairment losses:		-	85.8
<ul> <li>oil and gas exploration and evaluation assets: Poland: Kamień Pomorski area</li> </ul>	13.2.1	-	23.7
<ul> <li>oil and gas production assets: Lithuania: Girkalai, Auksoras, Vėžaičiai, Kretinga, Ablinga and Ližai fields</li> </ul>	13.2.2	-	32.9
<ul> <li>refinery and other non-current assets:</li> </ul>	13.1.1	-	29.2
- service stations		-	26.2
- ships		-	0.0
- other assets		-	2.2
Reversal of impairment losses:		-	(2.2)
<ul> <li>refinery and other non-current assets:</li> </ul>		-	(2.2)
- service stations		-	(1.9
- other assets		-	(0.3
Gain on disposal of non-financial non-current assets		3.7	0.9
Loss on discontinued projects		0.1	0.7
Impairment losses on receivables:	15.1	6.4	2.0
- impairment losses		8.3	5.5
- reversal of impairment losses		(1.9)	(3.5
Provisions:		146.9	
- provision for deficit in CO <sub>2</sub> emission allowances	27.2	26.3	
<ul> <li>remeasurement of provision for contingent payments – Sleipner assets acquisition agreement</li> </ul>	25.1	69.2	
- tax risk provisions		52.5	
- other provisions		(1.1)	
Fines and compensation		2.5	8.0
Damage to property arising in ordinary course of business		1.2	1.6
Charitable donations		11.5	7.3
Other		10.2	16.9
Total		182.5	121.0

The Group offsets similar transaction items in accordance with IAS 1 Presentation of Financial Statements, paragraphs 34 and 35. Material items of income and expenses charged to profit or loss are disclosed separately, as presented in the table above.

(PLNm)

## 9.5 Finance income

	Note	2018	2017
Dividends		5.3	4.2
- equity accounted joint ventures		3.2	2.1
<ul> <li>- equity investments measured at fair value through other comprehensive income</li> </ul>	26.2	2.1	2.1
Interest:		34.6	20.8
<ul> <li>interest on assets measured at amortised cost:</li> </ul>		34.2	19.2
- on trade receivables	26.2	2.7	2.6
- on cash	26.2	4.5	2.3
- on deposits	26.2	27.0	14.3
other interest		0.4	1.6
Exchange differences:		-	107.9
- on bank borrowings	26.2	-	180.7
- on translation of intercompany loans (1)	26.2	-	(99.2)
- on realised foreign-currency transactions in bank accounts	26.2	-	35.5
- on notes	26.2	-	(6.0)
- on deposits and other cash	26.2	-	(7.1)
- other		-	¥.Ó
Revaluation of derivative financial instruments:		-	314.1
- measurement	26.2	-	196.7
- settlement	26.2	-	117.4
Other		1.2	3.0
Total		41.1	450.0

<sup>(1)</sup> According to IAS 21 *The Effects of Changes in Foreign Exchange Rates*, foreign exchange gains and losses on intercompany foreign currency transactions are recognised in the Group's net profit or loss.

## 9.6 Finance costs

	Note		2018	2017
Interest:			186.9	203.8
<ul> <li>interest on liabilities measured at amortised cost:</li> </ul>			116.9	134.2
- on bank borrowings	26.2		103.7	114.2
- on non-bank borrowings	26.2		2.9	3.5
- on notes	26.2		7.8	15.6
- other			2.5	0.9
other interest			70.0	69.6
- on finance lease liabilities	26.2		19.9	18.4
<ul> <li>discount on provisions for oil and natural gas production facilities and for site restoration, and other provisions</li> </ul>	25.1		43.8	43.1
<ul> <li>cost of discount on employee benefit obligations</li> </ul>	24.1;	24.2	5.4	5.8
- on liabilities to the state budget	,		0.3	1.7
- other			0.6	0.6
Exchange differences:			75.2	-
- on bank borrowings	26.2		94.5	-
- on translation of intercompany loans (1)	26.2		(25.2)	-
<ul> <li>on realised foreign-currency transactions in bank accounts</li> </ul>	26.2		3.3	-
- on notes	26.2		13.4	
- on deposits and other cash	26.2		(12.8)	-
- other			2.0	-
Revaluation of derivative financial instruments:			7.2	-
- measurement	26.2		116.7	-
- settlement	26.2		(109.5)	-
Bank fees			15.9	18.0
Tax risk provision			17.1	1.3
Other			0.8	10.9
Total			303.1	234.0

<sup>(1)</sup> According to IAS 21 *The Effects of Changes in Foreign Exchange Rates*, foreign exchange gains and losses on intercompany foreign currency transactions are recognised in the Group's net profit or loss.

The Group offsets similar transaction items in accordance with IAS 1 Presentation of Financial Statements, paragraphs 34 and 35. Material items of income and expenses charged to profit or loss are disclosed separately, as presented in the table above.